Performance in Detail

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EU Taxonomy Data

Turnover

(分)

						Subst	antial co	ntribution	criteria		DN	SH criter	ia (Do no	significar	nt harm)					
Economic activities	Code(s)	Absolute turnover	Proportion of turnover	change miti-	adap-	re-	Circular eco- nomy	Pollu- tion		change miti-			Circular eco- nomy	Pollu- tion	Biodi- versity and ecosys- tems		Taxonomy- 1 aligned proportion of turnover o in 2022	aligned proportion	Category (enabling activity)	Category (transi- tional activity)
		EUR mn	%	%	%	%	%	%	%	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	%	%	E	т
A. TAXONOMY-ELIGIBLE ACTIVITIES																				
A.1 Environmentally sustainable activities (Taxonomy- aligned)																				
Manufacture biogas and biofuels for transport	4.13.	2.7	0.0	100.0	-	-	-	-	-		Y	Y	n.a.	Y	Y	Y	0.0			
Production of heat/cool using waste heat	4.25.	34.4	0.1	100.0	-	-	-	-	-		Y	n.a.	Y	Y	Y	Y	0.1			
Infrastructure for low carbon road transport	6.15.	0.1	0.0	100.0	-	-	-	-	-		Y	Y	Y	Y	Y	Y	0.1		E	
Turnover of environmentally sustainable activities (Taxonomy-aligned) (A.1)		37.2	0.1														0.1			
A.2 Taxonomy-eligible but not environmentally sustain- able activities (not Taxonomy-aligned activities)																				
Manufacture of organic basic chemicals	3.14.	1,698.1	2.9																	
Manufacture of plastics in primary form	3.17.	6,584.9	11.3																	
Transmission and distribution of electricity	4.9.	0.2	0.0																	
Electricity generation from fossil gaseous fuels	4.29.	2,110.4	3.6																	
High-efficiency co-generation of heat/cool and power from fossil gaseous fuels	4.30.	1.1	0.0																	
Material recovery from non-hazardous waste	5.9.	3.8	0.0																	
Turnover of Taxonomy-eligible but not environmentally sustainable activities (not Taxonomy-aligned activities) (A.2)		10,398.4	17.8	-																
Total (A.1 + A.2)		10,435.6	17.9																	
B. TAXONOMY-NON-ELIGIBLE ACTIVITIES																				
Turnover of Taxonomy-non-eligible activities (B)		48,024.8	82.1																	
Total (A + B)		58,460.3	100.0																	

n.a. = not applicable





CAPEX

						Substa	intial cor	tribution	criteria		DNS	H criteria	a (Do no	significan	t harm)					
				Climate		Water and			Biodi-	Climate	Climate	Water and			Biodi- versitv		Taxonomy- aligned	Taxonomy- aligned		Cotogen
					change r		Circular				change		Circular		and		proportion		Category	Category (transi-
Economic activities	Code(s)	Absolute CAPEX	Proportion of CAPEX	miti-	adap- tation so	re-	eco-	Pollu- e	/ .	miti-	adap-	re-	eco- nomv	Pollu- tion	ecosys- tems	Minimum	of CAPEX in 2022	of CAPEX in 2021	(enabling activity)	tional
Economic acuvities	Code(s)	CAPEX	OICAPEX	gation	tation so	Jurces	nomy	tion	tems	gation	tation :	sources	nomy	tion	tems	safeguards	IN 2022	IN 2021	activity)	activity)
		EUR mn	%	%	%	%	%	%	%	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	%	%	E	Т
A. TAXONOMY-ELIGIBLE ACTIVITIES																				
A.1 Environmentally sustainable activities (Taxonomy- aligned)																				
Manufacture of hydrogen	3.10.	2.5	0.1	100.0	-	-	-	-	-		Y	Y	n.a.	Y	Y	Y	0.1			
Manufacture of organic basic chemicals	3.14.	212.4	5.8	100.0	-	-	-	-	-		Y	Y	n.a.	Y	Y	Y	5.8			Т
Electricity generation using from solar photovoltaic tech	-																			
nology	4.1.	6.8	0.2	100.0	-	-	-	-	-		Y	n.a.	Y	n.a.	Y	Y	0.2			
Electricity generation from wind power	4.3.	22.0	0.6	100.0	-	-	-	-	-		Y	Y	Y	n.a.	Y	Y	0.6			
Transmission and distribution of electricity	4.9.	10.0	0.3	100.0	-	-	-	-	-		Y	n.a.	Y	Y	Y	Y	0.3		Е	
Manufacture biogas and biofuels for transport	4.13.	10.5	0.3	100.0	-	-	-	-	-		Y	Y	n.a.	Y	Y	Y	0.3			
Production of heat/cool using waste heat	4.25.	6.0	0.2	100.0	-	-	-	-	-		Y	n.a.	Y	Y	Y	Y	0.2			
Infrastructure for low carbon road transport	6.15.	2.7	0.1	100.0	-	-	-	-	-		Y	Y	Y	Y	Y	Y	0.1		E	
Installation, maintenance, and repair of renewable																				
energy technologies	7.6.	6.3	0.2	100.0	-	-	-	-	-		Y	n.a.	n.a.	n.a.	n.a.	n.a.	0.2		E	
Close to market research, development, and innovation	9.1.	67.8	1.9	100.0	-	-	_	-	_		Y	Y	Y	Y	Y	Y	1.9		E	
CAPEX of environmentally sustainable activities																				
(Taxonomy-aligned) (A.1)		347.0	9.5														9.5			



						Substa	antial con	tributi	on criteria		D	NSH criteri	a (Do no	significar	it harm)					
				Climate		Water and			Biodi- versity	Climate	Climat	Water ite and			Biodi- versity		Taxonomy- aligned	Taxonomy- aligned		
Economic activities	Code(s)	Absolute CAPEX	Proportion of CAPEX	change miti-	change n adap-	narine (re-	Circular eco- nomy	Pollu tio	and - ecosys-	change miti- gation	chang adaj	ge marine	Circular eco- nomy	Pollu- tion	and	Minimum safeguards	proportion of CAPEX in 2022	proportion	Category (enabling activity)	l
		EUR mn	%	%	%	%	%	9	% %	Y/N	Y/	/N Y/N	Y/N	Y/N	Y/N	Y/N	%	%	E	
A.2 Taxonomy-eligible but not environmentally sustai able activities (not Taxonomy-aligned activities)	n-																			
Manufacture of organic basic chemicals	3.14.	930.0	25.4																	
Manufacture of plastics in primary form	3.17.	176.7	4.8																	
Electricity generation using from solar photovoltaic te	ch-																			
nology	4.1.	0.4	0.0																	
Transmission and distribution of electricity	4.9.	1.1	0.0																	
Manufacture biogas and biofuels for transport	4.13.	5.2	0.1																	
Production of heat/cool from geothermal energy	4.22.	5.4	0.1																	
Electricity generation from fossil gaseous fuels	4.29.	38.6	1.1																	
High-efficiency co-generation of heat/cool and power from fossil gaseous fuels	4.30.	1.3	0.0																	
Freight rail transport	6.2.	15.8	0.4																	
Transport by motorbikes, passenger cars, light comm cial vehicles	er- 6.5.	12.5	0.3																	
Sea/coastal freight water transport,vessels for port op	er-																			
ations and auxiliary activities	6.10.	17.1	0.5																	
Infrastructure for rail transport	6.14.	15.6	0.4																	
Infrastructure for low carbon road transport	6.15.	0.7	0.0																	
Renovation of existing buildings	7.2.	7.6	0.2																	
Installation, maintenance, and repair of energy efficien equipment	ncy 7.3	3.3	0.1																	
Data processing, hosting, and related activities	8.1	2.5	0.1																	
Close to market research, development, and innovation	on 9.1.	18.1	0.5																	
CAPEX of Taxonomy-eligible but not environmentally sustainable activities (not Taxonomy-aligned activitie (A.2)		1,251.9	34.2																	
Total (A.1 + A.2)		1,598.9	43.7																	
B. TAXONOMY-NON-ELIGIBLE ACTIVITIES																				
CAPEX of Taxonomy-non-eligible activities (B)		2,059.6	56.3																	
Total (A + B)		3,658.5	100.0																	

n.a. = not applicable





OPEX

						Subst	antial cor	tributio	n criteria		DN	SH criter	ia (Do no	significar	nt harm)					
Economic activities	Code(s)	Absolute OPEX	Proportion of OPEX	change miti-		Water and marine re- sources	Circular eco- nomy	Pollu- tion		change miti-			Circular eco- nomy	Pollu- tion	Biodi- versity and ecosys- tems	Minimum safeguards	aligned proportion of OPEX in	proportion of OPEX in		Category (transi- tiona activity
		EUR mn	%	-	%	%	%	%	%	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	. %	%	E	T
A. TAXONOMY-ELIGIBLE ACTIVITIES																				
A.1 Environmentally sustainable activities (Taxonomy- aligned)																				
Electricity generation using from solar photovoltaic technology	- 4.1.	0.1	0.0	100.0	_	_	_	_	_		Y	n.a.	Y	n.a.	Y	Y	٬ 0.0			
Production of heat/cool using waste heat	4.25.	0.3	0.0	100.0	-	-	_	_	_		Y	n.a.	Y	Y	Y	Y	0.0			
OPEX of environmentally sustainable activities (Taxonomy-aligned) (A.1)		0.4	0.0														0.0)		
A.2 Taxonomy-eligible but not environmentally sustain- able activities (not Taxonomy-aligned activities)																				
Manufacture of hydrogen	3.10.	1.1	0.1																	
Manufacture of organic basic chemicals	3.14.	97.8	12.6																	
Manufacture of plastics in primary form	3.17.	162.7	20.9																	
Transmission and distribution of electricity	4.9.	2.9	0.4																	
Manufacture biogas and biofuels for transport	4.13.	0.2	0.0																	
Electricity generation from fossil gaseous fuels	4.29.	17.6	2.3																	
High-efficiency co-generation of heat/cool and power from fossil gaseous fuels	4.30.	0.3	0.0																	
Freight rail transport	6.2.	0.1	0.0																	
Transport by motorbikes, passenger cars, light commer- cial vehicles	6.5.	0.3	0.0																	
Sea/coastal freight water transport, vessels for port oper ations and auxiliary activities	- 6.10.	9.7	1.2																	
Infrastructure for rail transport	6.14.	3.5	0.4																	
Renovation of existing buildings	7.2.	0.4	0.1																	
Close to market research, development and innovation	9.1.	24.1	3.1																	
OPEX of Taxonomy-eligible but not environmentally sus tainable activities (not Taxonomy-aligned activities) (A.2		320.6	41.1																	
Total (A.1 + A.2)		321.0	41.2																	
B. TAXONOMY-NON-ELIGIBLE ACTIVITIES																				
OPEX of Taxonomy-non-eligible activities (B)		458.3	58.8																	
Total (A + B)		779.3	100.0																	

n.a. = not applicable



Economic Data

Revenues Generated

(命)

	2022 EUR mn	2021 EUR mn
Net sales	62,298	35,555
Dividends, income from at-equity accounted investments, and interest income	1,149	780
Other income	579	207
Gains on the disposal of businesses, subsidiaries, tangible and intangible assets	766	282
Total	64,793	36,824

Distribution to Stakeholders

Stakeholders	Category of Distributed Value	2022 EUR mn	2022 %	2021 EUR mn	2021 %
Suppliers	Operating expenses (excl. royalties; incl. depreciation, impairment, and write-up; FX result)	48,542	74.92	29,262	79.46
Governments	Taxes (income and royalties)	7,168	11.06	2,723	7.40
Employees	Employee wages and benefits	2,009	3.10	1,953	5.30
Capital providers	Interest expense and other financial result	1,761	2.72	374	1.02
Shareholders (and hybrid capital holders)	Dividend distribution	1,459	2.25	997	2.71
Society	Social spending	53	0.08	24	0.06
Total		60,992	94.13	35,334	95.95
Value retained		3,801	5.87	1,490	4.05



Financial Assistance

(命)

Company Name	EUR mn	Details 2022
OMV Petrom S.A.	56.5	EUR 5.9 mn – tax relief (e.g., reinvested profit)
		EUR 47.6 mn – tax credits (e.g., sponsorships)
		EUR 2.9 mn – other financial benefits
		EUR 0.1 mn – investment grants
Borealis Group	11.0	EUR 5.8 mn – research and development grants
		EUR 2.9 mn – investment grant
		EUR 0.5 mn - financial incentives (e.g., compensation related to capped prices)
		EUR 1.6 mn – other financial benefits (e.g., state aid for COVID-19)
		EUR 0.2 mn – tax credits
OMV Downstream GmbH	4.2	EUR 1.8 mn – research and development grants
		EUR 1.9 mn – investment grants
		EUR 0.5 mn – other financial benefits (e.g., state aid for COVID-19)
OMV Deutschland Operations GmbH & Co. KG	2.4	EUR 2.4 mn – investment grant
OMV Bulgaria OOD	2.4	EUR 2.4 mn – other financial benefits (e.g., state aid for COVID-19)
OMV Petrom Marketing SRL	2.7	EUR 0.8 mn – tax relief
		EUR 1.9 mn – tax credits
OMV Austria Exploration & Production GmbH	1.5	EUR 1.29 mn – research and development grants
		EUR 0.24 mn – other financial benefits (e.g., state aid for COVID-19)
OMV Exploration & Production GmbH	0.6	EUR 0.5 mn – research and development grants
		EUR 0.1 mn – other financial benefits (e.g., state aid for COVID-19)
OMV (Norge) AS	3.4	EUR 3.4 mn – investment grant
OMV Aktiengesellschaft	0.1	EUR 0.1 mn – other financial benefits (e.g., state aid for COVID-19)
Total	84.8	



Significant Monetary Fines¹

(û)

	Unit	2022	2021	2020
Number of significant instances of non-compliance concerning provision and use of				
products	number	2 ²	n.r.	n.r.
thereof number of cases brought before court and resolved	number	0	0	0
thereof instances for which non-monetary sanctions were incurred	number	2 ²	n.r.	n.r.
thereof number of monetary fines for non-compliance concerning provision and use of products	number	1 ²	0	0
Monetary value of fines for non-compliance concerning provision and use of products	EUR	11,000	0	0
Number of significant instances of non-compliance with environmental laws and regulations	number	0	n.r.	n.r.
thereof number of cases brought before court and resolved	number	0	0	1
thereof instances for which non-monetary sanctions were incurred	number	0	n.r.	n.r.
thereof number of monetary fines for non-compliance with environmental laws and regulations	number	0	0	0
Monetary value of fines for non-compliance with environmental laws and regulations	EUR	0	0	0
Number of significant instances of non-compliance with laws and regulations in the social and economic areas	number	8 ³	n.r.	n.r.
thereof number of cases brought before court and resolved	number	1	0	1
thereof instances for which non-monetary sanctions were incurred	number	5 ⁴	n.r.	n.r.
thereof number of monetary fines for non-compliance with laws and regulations in the social and economic areas	number	2 ⁵	0	3
Monetary value of other fines for non-compliance with laws and regulations in the social and economic areas	EUR	53,802	0	337,490



	Unit	2022	2021	2020
Total number of instances of non-compliance	number	10	n.r.	n.r.
thereof total number of fines received	number	3	0	3
thereof total number of instances for which non-monetary sanctions were incurred	number	7	n.r.	n.r.
Total monetary value of fines received	EUR	64,802	0	337,490

¹ Only fines above EUR 10,000 and paid in 2022 reported as significant. For instances of non-compliance that had a non-monetary penalty, no threshold for significance has been set, and all are reported.

² Two incidents at OMV Petrom Marketing SRL. In the first case, the National Authority for Consumer Protection, Mureş County, deemed that OMV Petrom Marketing SRL failed to comply with measures in respect of consumer protection regarding modifications of fuel prices. The authority considered that OMV Petrom Marketing SRL, had taken advantage of the demand for fuel on the market. OMV Petrom Marketing SRL was ordered to stop the unfair practices. For the second incident of non-compliance at OMV Petrom Marketing SRL both a significant fine and non-monetary sanctions were imposed. The fine of approx. EUR 11,000 was imposed by the National Authority for Consumer Protection, Mureş County, for OMV Petrom Marketing SRL failing to comply with measures in respect of consumer protection regarding the marketing of MaxxMotion Performance Fuels and how forest protection projects are supported and emissions compensated. In addition to the fine, the authority ordered OMV Petrom Marketing SRL to stop the unfair commercial practice as an additional measure.

³ Included in this number is a critical case in Romania, despite the case being under appeal. In 2016, a child drowned in a pit filled with oil from an extraction well, which was not fenced. In December 2022, related to this, OMV Petrom S.A. was found guilty of manslaughter by the Gåeşti District Court and was ordered to pay a criminal fine amounting to RON 28,000 (approx. EUR 5,700). On the civil side, the court assessed the degree of fault of OMV Petrom S.A. is a 50% and the company was obliged to pay moral damages of EUR 135,000 to the victim's family and material damages and other expenses in the total amount of RON 22,000 (approx. EUR 4,500). The decision is not final and OMV Petrom S.A. is appealing the decision. Therefore, while the case is included in the total number of incidents of non-compliance in order to be transparent about the impact of the case, it is not included in the sum of the fines and the number of non-monetary sanctions, as neither is final yet.

⁴ Five incidents at OMV Bulgaria OOD: One incident pertained to the Consumer Protection Commission (KZP) imposing a halt on the sale of tobacco products (vapor electronic cigarettes); one incident pertained to the National Revenue Agency (NAP) ordering for a filling station to be sealed off and sales stopped for lack of/wrong data transmission to the NAP; and three incidents were warnings imposed by the NAP for a lack of printed fiscal reports.

⁵ One incident at OMV Tunisia: EUR 29,264 interest payment claimed by DGE (Tax Authority) on ROY and land tax; one incident at OMV International Services: EUR 24,538 penalty for non-compliance with VAT rules in Bulgaria n.r. = not reported



Safety Data

Occupational Safety

	Unit	2022	2021	2020	2019	2018
Occupational safety – employees						
Fatalities	number	0	0	0	0	1
Fatality rate	per 100 mn hours worked	0.00	0.00	0.00	0.00	2.85
Number of hours worked	hours (thousand)	37,888	39,736	35,076	34,987	35,080
Lost-Time Injury Rate (LTIR)	per 1 mn hours worked	1.11	0.70	0.43	0.51	0.29
High-consequence work-related injuries ¹	number	3	0	0	2	1
High-consequence work-related injuries ¹	per 1 mn hours worked	0.08	0.00	0.00	0.06	0.03
Lost-time injury severity	per 1 mn hours worked	31.50	12.78	8.47	38.61	9.86
Total recordable injuries ²	number	50	47	29	44	31
Total Recordable Injury Rate (TRIR) ²	per 1 mn hours worked	1.32	1.18	0.83	1.26	0.88
Occupational safety – contractors						
Fatalities	number	1	3	0	0	2
Fatality rate	per 100 mn hours worked	1.19	3.81	0.00	0.00	2.47
Number of hours worked	hours (thousand)	83,255	78,637	70,195	78,773	81,059
Lost-Time Injury Rate (LTIR)	per 1 mn hours worked	0.62	0.51	0.27	0.27	0.31
High-consequence work-related injuries ¹	number	3	0	1	1	3
High-consequence work-related injuries ¹	per 1 mn hours worked	0.04	0.00	0.01	0.01	0.04
Lost-time injury severity	per 1 mn hours worked	43.30	18.52	14.67	8.80	20.73
Total recordable injuries ²	number	98	67	34	64	60
Total Recordable Injury Rate (TRIR) ²	per 1 mn hours worked	1.19	0.85	0.48	0.81	0.74
Occupational safety – employees and contractors						
Fatalities	number	1	3	0	0	3
	per 100 mn hours					
Fatality rate	worked	0.83	2.53	0.00	0.00	2.58
Number of hours worked	hours (thousand)	121,143	118,373	105,271	113,759	116,139
Lost-Time Injury Rate (LTIR)	per 1 mn hours worked	0.78	0.57	0.32	0.34	0.30
High-consequence work-related injuries ¹	number	6	0	1	3	4
High-consequence work-related injuries ¹	per 1 mn hours worked	0.05	0.00	0.01	0.03	0.03



. <u> </u>	Unit	2022	2021	2020	2019	2018
Lost-time injury severity	per 1 mn hours worked	33.10	16.59	12.61	17.97	17.44
Total recordable injuries ²	number	148	114	63	108	91
Total Recordable Injury Rate (TRIR) ²	per 1 mn hours worked	1.23	0.96	0.60	0.95	0.78

¹ Lost-time injuries that resulted in 180 (or more) lost workdays or permanent total disabilities

² Corresponds to GRI 403:2018-a-iii: recordable work-related injuries

Process Safety

	Unit	2022	2021	2020	2019	2018
Tier 1	number	9	10	6	4	4
thereof E&P	number	2	n.r.	n.r.	n.r.	n.r.
thereof R&M	number	3	n.r.	n.r.	n.r.	n.r.
thereof C&M	number	4	n.r.	n.r.	n.r.	n.r.
Tier 2	number	16	17	13	7	12
thereof E&P	number	1	n.r.	n.r.	n.r.	n.r.
thereof R&M	number	3	n.r.	n.r.	n.r.	n.r.
thereof C&M	number	12	n.r.	n.r.	n.r.	n.r.
Process Safety Event Rate ¹	per 1 mn hours worked	0.21	0.23	0.18	0.10	0.14

¹ Process Safety Event Rate: number of Tier 1 and Tier 2 process safety events per 1 mn hours worked. Work hours from the corporate functions General Management (OMV)/Executive Office (OMV, OMV Petrom, Borealis), and Corporate Finance (OMV)/Finance Office (OMV, OMV Petrom, Borealis) are excluded.

n.r. = not reported



Environmental Data

GHG Emissions – Absolute

(命)

	Unit	2022	2021	2020	2019	2018
Total GHG direct, Scope 1 ^{1,2}	mn t CO2 equivalent	11.7	13.5	10.9	10.8	11.2
CO ₂	mn t	10.9	12.4	9.9	9.4	10.0
CH4	t	20,019	32,193	41,906	57,405	47,110
N2O	t	938	818	217	74	57
Total GHG indirect, Scope 2 ³	mn t CO2 equivalent	0.9	1.1	0.3	0.4	0.4
Total GHG indirect, Scope 3 ^{4,5}	mn t CO2 equivalent	132.8	156.4	117.7	126.1	108.0
GHG emissions from processing of sold products (Scope 3, category 10)	mn t CO2 equivalent	9.6	10.4	9.4	9.8	7.7
of which from oil for non-energy use	mn t CO2 equivalent	5.5	5.4	7.1	7.8	6.2
of which from gas for non-energy use	mn t CO2 equivalent	1.6	2.6	2.3	2.0	1.5
of which from chemicals	mn t CO2 equivalent	2.4	2.4	0.01	0.01	0.01
GHG emissions from use of sold products (Scope 3, category 11)	mn t CO2 equivalent	99.4	119.5	102.8	110.0	92.6
of which from oil to energy	mn t CO2 equivalent	57.2	58.4	54.8	68.2	58.2
of which from gas to energy	mn t CO2 equivalent	36.5	54.5	48.0	41.8	34.4
of which from chemicals	mn t CO2 equivalent	5.7	6.6	n.r.	n.r.	n.r.
GHG emissions from purchased goods and services (Scope 3, category 1)	mn t CO2 equivalent	11.3	13.0	5.3	6.1	5.7
GHG emissions from capital goods (Scope 3, category 2)	mn t CO2 equivalent	0.7	0.5	0.2	0.2	0.2
GHG emissions from fuel- and energy-related activities not included in Scope 1 or 2 (Scope 3, category 3)	mn t CO2 equivalent	0.4	0.5	n.r.	n.r.	n.r.
GHG emissions from waste generated in operations (Scope 3, category 5)	mn t CO2 equivalent	0.3	0.3	n.r.	n.r.	n.r.



	Unit	2022	2021	2020	2019	2018
GHG emissions from end-of-life treatment of sold products (Scope 3,						
category 12)	mn t CO2 equivalent	11.1	12.1	n.r.	n.r.	n.r.
Biogenic CO ₂ emissions	mn t CO2 equivalent	1.50	1.55	1.44	1.53	1.30

¹ Scope 1 refers to direct emissions from operations that are owned or controlled by the organization. We use emission factors from different sources, e.g., IPCC, API GHG Compendium, etc. Since 2016, OMV has been applying global warming potentials of the IPCC Fourth Assessment Report (AR4 – 100 years).

² Data for 2018, 2019, 2020, and 2021 restated. In one of our assets at OMV Petrom, there was an incorrect classification of flared and vented volumes. In addition, in 2021, we corrected a reporting error in our Nitro business. CO₂e accordingly decreased by 3.1% in 2021, and increased by 1.8% in 2020, by 1.7% in 2019, and by 0.5% in 2018. CO₂ accordingly decreased by 3.7% in 2021, and increased by 0.3% in 2019, and by 0.1% in 2018. CH₄ accordingly increased by 5% in 2021, by 27% in 2020, by 16% in 2019, and by 5% in 2018.

³ Scope 2 refers to indirect emissions resulting from the generation of purchased or acquired electricity, heating, cooling, or steam. We use emission factors from different sources, e.g., national authorities, supplier-specific emission factors, etc. The data in the table refers to the market-based approach. Location-based is 0.9 mn t.

⁴ Scope 3 refers to other indirect emissions that occur outside the organization, including both Upstream and Downstream emissions. We use emission factors from different sources, e.g., IPCC, PlasticsEurope, DBEIS, etc. The data includes Scope 3 emissions from the use and processing of sold products. Pure "trading margin" sales as well as intracompany sales are excluded. Since 2015, Scope 3 emissions from purchased goods and services and capital goods are included. Since 2018, net import of refinery feedstock is included.

⁵ Borealis Scope 3 category 15 emissions are accounted for as 21.6 mn t CO₂ equivalent, but not yet included in the OMV's Group consolidation.

n.r. = not reported

GHG Emissions – Targets 2030¹

	Unit	2022	2021	2020	2019 (baseline)
Total GHG direct, Scope 1	mn t CO2	11.7	13.5	13.8	14.9
of which from energy business segments	mn t CO2	7.2	8.4	8.7	9.2
of which from non-energy business segments	mn t CO ₂	4.5	5.1	5.1	5.6
Total GHG indirect, Scope 2	mn t CO ₂	0.9	1.1	1.3	1.5
of which from energy business segments	mn t CO ₂	0.2	0.2	0.2	0.3
of which from non-energy business segments	mn t CO ₂	0.8	0.9	1.1	1.2
Total GHG indirect, Scope 3 ²	mn t CO2	113.5	125.9	115.8	123.6
of which from energy business segments	mn t CO ₂	91.4	101.5	91.4	97.9
of which from non-energy business segments	mn t CO2	22.0	24.4	24.4	25.7
Carbon intensity of energy supply ³	g CO ₂ /MJ	67.5	67.5	68.2	69.8
Methane intensity ⁴	%	0.4	0.6	0.8	1.3

¹ For the purpose of setting GHG emissions reduction targets, a meaningful and consistent comparison over time requires the setting of a performance date (base year) with which to compare current emissions. For its 2030 and 2040 GHG reduction targets, the OMV Group has set 2019 as the base year including full-year Scope 1 to 3 emissions data of Borealis. In accordance with best practice guidance (i.e., GHG Protocol), when a company undergoes significant structural changes due to acquisitions, divestments, and mergers, GHG data shall be recalculated for all years dating back to the base year. OMV has set a threshold that a significant change means that the cumulative effect of mergers/acquisitions/divestments represents a higher effect than 5% on the OMV Group's base year absolute GHG emissions. Accordingly, this table shows the recalculated emissions for the categories of emissions relevant for the 2030 targets. The previous table, GHG Emissions – Absolute, does not have recalculated data to give as transparent a picture as possible.

² The following Scope 3 categories are included: Category 11: Use of Sold Products for OMV's energy and Nitro segments, Category 1: Purchased Goods (feedstocks) from OMV's non-energy business segment, and Category 12: End-of-Life of Sold Products for OMV's non-energy segment.

³ The carbon intensity of energy supply is measured by assessing the intensity of their Scope 1 and 2 emissions plus Scope 3 emissions (in g CO₂) from the use of sold energy products, against the total energy value of all externally sold energy products (in MJ) (excluding purely traded volumes).

⁴ The methane intensity refers to the volume of methane emissions from OMV's operated E&P oil and gas assets as a percentage of the volume of the total gas that goes to market from those operations. The approach is aligned with the Oil and Gas Climate Initiative's (OGCI) methane intensity. Unlike the other figures in this table, the methane intensity is not subject to a baseline recalculation, as the target is a fixed value and the target achievement is not compared to the base year. In case of mergers and aquisitions, new operations will be expected to endorse the existing target.



GHG Emissions – Targets 2025'

	Unit	2022	2021	2020	2019	2018	2010 (baseline)
GHG intensity of operations	OMV Group Carbon Intensity Index ²	83	82	82	80	87	100
Reduction achieved vs. 2010	%	17	18	18	20	13	n.a.
GHG intensity of product portfolio	mn t GHG per mn t oil equivalent	2.6	2.5	2.5	2.5	2.5	2.6
Achieve at least 1 mn t of CO2 reductions in 2020–2025 from operated assets (cumulative reductions) (Scope 1)	t CO2 equivalent	644,946	532,907	77,900	n.a.	n.a.	n.a.
thereof from concrete reduction initiatives	t CO2 equivalent	269,412	157,374	77,900	n.a.	n.a.	n.a.
thereof from divestments	t CO2 equivalent	375,533	375,533	0	n.a.	n.a.	n.a.

¹ Excluding Borealis

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² Direct CO₂ equivalent emissions produced to generate a certain business output using the following business-specific metric – Upstream: t CO₂ equivalent/toe produced, refineries: t CO₂ equivalent/t throughput (crude and semi-finished products without blended volumes), power: t CO₂ equivalent/MWh produced – consolidated into an OMV Group Carbon Intensity Index, based on weighted average of the business segments' carbon intensity. The Carbon Intensity Index was developed in 2018.

n.a. = not applicable

Other Air Emissions

	Unit	2022	2021	2020	2019	2018
SO ₂	t	2,878	2,544	2,720	2,627	3,090
NO _X	t	9,052	10,302	7,701	7,441	11,231
NMVOC	t	12,278	12,259	10,898	11,011	9,400
Particulate emissions	t	606	635	172	124	138
Ozone-depleting substances	t	0.1	0.2	0.5	0.4	0.4

Flaring and Venting

	Unit	2022	2021	2020	2019	2018
Hydrocarbons flared ¹	t	241,038	360,138	378,431	417,384	231,199
Hydrocarbons vented ²	t	10,550	16,499	28,122	43,149	39,991

¹ Data restated. In one of our assets at OMV Petrom, there was an incorrect classification of flared and vented volumes. Hydrocarbons flared accordingly decreased by 0.5% in 2021, by 2.6% in 2020, by 2.1% in 2019, and by 1.1% in 2018.

² Data restated. In one of our assets at OMV Petrom, there was an incorrect classification of flared and vented volumes. Hydrocarbons vented accordingly increased by 12% in 2021, by 57% in 2020, by 26% in 2019, and by 7% in 2018.





Energy

	Unit	2022	2021	2020	2019	2018
Energy consumption inside the organization						
Total energy consumption ^{1,6}	PJ	163.2	176.2	131.1	117.4	127.4
thereof fuel consumption within the organization	PJ	146.1	176.6	141.4	128.6	152.5
thereof gaseous fuels ²	PJ	101.1	130.1	117.9	n.r.	n.r.
thereof liquid fuels ³	PJ	38.8	39.5	16.3	n.r.	n.r.
thereof solid fuels ⁴	PJ	6.2	7.0	7.3	n.r.	n.r.
thereof self-generated non-fuel renewable energy for own consumption	PJ	0.084	0.052	0.0003	n.r.	n.r.
thereof purchased electricity consumption ^{5,6}	PJ	13.2	16.3	8.6	2.9	3.5
thereof from renewable sources	PJ	3.9	4.0	2.6	0.7	1.4
thereof heating	PJ	0.01	0.01	0.09	n.r.	n.r.
thereof from renewable sources	PJ	0.006	0.008	0.006	n.r.	n.r.
thereof cooling	PJ	0.0	0.0	0.0	n.r.	n.r.
thereof from renewable sources	PJ	0.0	0.0	0.0	n.r.	n.r.
thereof steam	PJ	3.9	4.3	0.8	n.r.	n.r.
thereof from renewable sources	PJ	0.0	0.0	0.0	n.r.	n.r.
Energy consumption outside the organization ⁷						
Total energy sold	PJ	1,503	1,829	1,667	1,748	1,539
thereof from non-renewable sources	PJ	1,482	1,807	1,647	1,726	1,520
thereof fuels sold	PJ	1,433	1,770	1,604	1,678	1,475
thereof electricity sold	PJ	46.1	33.8	40.0	45.1	45.0
thereof heating sold	PJ	2.2	2.7	2.7	2.8	0.0
thereof cooling sold	PJ	0.0	0.0	0.0	0.0	0.0
thereof steam sold	PJ	0.0	0.4	0.4	0.4	0.0
thereof from renewable sources	PJ	21.3	21.9	20.3	21.6	18.4
Total energy consumption (inside the organization) per net sales revenues	PJ/EUR mn	0.003	0.005	0.008	0.005	0.006

¹ Refers to the total energy used for operations based on site calculations with specific data, conversion factors, and methodologies.

² Refers to natural gas, residual gas, and other gaseous fuels

³ Refers to diesel, heating oil, and residue/waste oil, as well as other liquid fuels

 $^{\rm 4}\,$ Refers to FCC coke and other solid fuels. OMV does not consume any coal.

⁵ Includes only electricity purchased and consumed. Electricity consumed from own generation is included in fuel consumption or in self-generated non-fuel renewable energy for own consumption.

⁶ 2021 data restated. The centralization of 2021 electricity purchased invoices in OPM Filling Stations Romania was revised. The total energy consumption decreased by 0.17% and thereof purchased electricity consumption decreased by 1.8%.

⁷ Refers to energy sales volumes. We use conversion factors from different sources, e.g., IPCC, etc.

n.r. = not reported



Water and Wastewater

(分)

	Unit	2022	2021	2020	2019	2018
Water withdrawal						
Water withdrawn ^{1,2}	megaliters	731,894	827,558	224,971	103,637	100,381
thereof groundwater	megaliters	22,192	34,903	25,443	24,117	23,964
thereof freshwater (≤1,000 mg/l total dissolved solids)	megaliters	16,244	34,805	22,996	23,836	23,716
thereof other water (>1,000 mg/l total dissolved solids) ³	megaliters	5,948	98	262	281	247
thereof surface water ²	megaliters	261,557	294,617	60,778	14,054	14,955
thereof freshwater (≤1,000 mg/l total dissolved solids) ^{2,3}	megaliters	261,557	294,617	14,539	14,054	14,955
thereof once-through cooling water	megaliters	205,971	276,359	47,124	0	0
thereof other water (>1,000 mg/l total dissolved solids) ³	megaliters	0	0	0	0	0
thereof water from public supply systems	megaliters	2,181	3,825	1,755	1,360	1,477
thereof freshwater (≤1,000 mg/l total dissolved solids) ³	megaliters	2,181	3,825	1,092	1,360	1,477
thereof other water (>1,000 mg/l total dissolved solids) ³	megaliters	0	0	0	0	0
thereof seawater	megaliters	393,372	436,337	75,718	920	586
thereof once-through cooling water	megaliters	396,926	435,493	71,784	0	280,963
thereof produced water	megaliters	52,591	57,875	61,256	63,186	59,400
Water withdrawn from all areas with water stress	megaliters	2,125	3,550	1,479	1,230	1,775
thereof groundwater	megaliters	1,436	2,179	491	399	645
thereof freshwater (≤1,000 mg/l total dissolved solids) ³	megaliters	321	325	229	118	398
thereof other water (>1,000 mg/l total dissolved solids) ³	megaliters	1,115	98	262	281	247
thereof surface water ³	megaliters	0	0	0	0	0
thereof freshwater (≤1,000 mg/l total dissolved solids) ³	megaliters	0	0	0	0	0
thereof other water (>1,000 mg/l mg/l total dissolved solids) ³	megaliters	0	0	0	0	0
thereof water from public supply systems	megaliters	135	712	54	67	82
thereof freshwater (≤1,000 mg/l total dissolved solids) ³	megaliters	135	24	54	67	82
thereof other water (>1,000 mg/l total dissolved solids) ³	megaliters	0	0	0	0	0
thereof seawater ³	megaliters	0	0	0	0	0
thereof produced water	megaliters	555	659	607	764	1,048
Water discharge						
Water discharged by destination	megaliters	661,962	758,033	25,464	n.r.	n.r.
thereof to groundwater	megaliters	351	846	0	n.r.	n.r.
thereof freshwater (≤1,000 mg/l total dissolved solids)	megaliters	0	0	0	n.r.	n.r.
thereof other water (>1,000 mg/l total dissolved solids)	megaliters	351	846	0	n.r.	n.r.
thereof to surface water	megaliters	226,157	303,325	16,474	n.r.	n.r.
thereof freshwater (≤1,000 mg/l total dissolved solids)	megaliters	221,915	298,467	10,913	n.r.	n.r.



	Unit	2022	2021	2020	2019	2018
thereof once-through cooling water	megaliters	205,971	276,363	47,124	n.r.	n.r.
thereof other water (>1,000 mg/l total dissolved solids)	megaliters	4,242	4,857	5,561	n.r.	n.r.
thereof to seawater	megaliters	397,573	438,920	4,581	n.r.	n.r.
thereof once-through cooling water	megaliters	396,926	435,901	71,784	n.r.	n.r.
thereof to third party	megaliters	37,870	14,937	4,409	n.r.	n.r.
thereof to others	megaliters	11	5	n.r.	n.r.	n.r.
Water discharged by destination to all areas with water stress	megaliters	1,376	2,467	61	n.r.	n.r.
thereof to groundwater	megaliters	351	846	0	n.r.	n.r.
thereof freshwater (\leq 1,000 mg/l total dissolved solids) ³	megaliters	0	0	0	n.r.	n.r.
thereof other water (>1,000 mg/l total dissolved solids) ³	megaliters	351	0	0	n.r.	n.r.
thereof to surface water	megaliters	506	938	0	n.r.	n.r.
thereof freshwater (\leq 1,000 mg/l total dissolved solids) ³	megaliters	506	0	0	n.r.	n.r.
thereof other water (>1,000 mg/l total dissolved solids) ³	megaliters	0	0	0	n.r.	n.r.
thereof to seawater	megaliters	0	0	0	n.r.	n.r.
thereof to third party	megaliters	508	678	61	n.r.	n.r.
thereof to others ³	megaliters	11	5	n.r.	n.r.	n.r.
Water discharge – quality						
Hydrocarbons (oil) discharged	t	2	6	13	n.r.	n.r.
Water consumption ⁴						
Water consumed ⁵	megaliters	71,086	70,831	75,685	74,924	75,135
Water consumed in all areas with water stress ⁵	megaliters	1,104	1,140	1,131	1,158	1,691
Water reuse						
Water recycled and reused	megaliters	315,831	319,618	315,327	251,959	7,041
Produced water						
Produced water generated	megaliters	52,875	57,875	61,256	63,186	59,400
Produced water injected	megaliters	49,567	52,325	n.r.	n.r.	n.r.
Produced water discharged	megaliters	678	3,060	n.r.	n.r.	n.r.

¹ The increase in the years 2022 and 2021 as compared to 2020 is due to the inclusion of Borealis. At Borealis, most of the water that is withdrawn is used for once-through cooling. Around two-thirds is brackish water. The cooling water that is discharged is of the same quality and only has a very slightly elevated temperature.

² 2021 data restated. Some surface water withdrawal was missing in the Petrobrazi refinery data. Water withdrawn accordingly increased by 0.04%, surface water withdrawn (all freshwater) increased by 0.12%, and water consumption increased by 0.49%.

³ Borealis figures are included in the total water withdrawal, water withdrawal from areas with water stress, water discharge, water discharged to areas with water stress, and water consumption, but Borealis figures are not available at a detailed level.

⁴ Water consumption is calculated as water withdrawal minus water discharge. The figures above might not balance as other types of water, such as rainwater, are usually not included in water withdrawal.

⁵ 2020 data restated. A change in the reported figure for OMV Petrom's water consumption is due to updating the calculation formula to include the produced water, as well as to correcting a visualization error for this specific data. Group-level water consumption accordingly increased by 15.8% and water consumption in areas with water stress increased by 74.8%.

n.r. = not reported

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Waste

	Unit	2022	2021	2020	2019	2018
Total waste ¹	t	865,532	799,048	634,885	633,722	583,831
thereof non-hazardous waste	t	525,848	431,420	241,221	323,268	315,219
thereof non-hazardous waste to landfill	t	133,932	106,494	108,792	n.r.	n.r.
thereof non-hazardous waste for recycling	t	45,513	48,416	21,690	n.r.	n.r.
thereof non-hazardous waste for incineration (with energy recovery)	t	15,060	n.r.	n.r.	n.r.	n.r.
thereof non-hazardous waste for incineration (without energy recovery)	t	217	n.r.	n.r.	n.r.	n.r.
thereof non-hazardous waste for other disposal options	t	37,391	38,399	19,130	n.r.	n.r.
thereof other (preparation for reuse and other recovery options)	t	293,735	211,853	85,589	n.r.	n.r.
thereof hazardous waste	t	339,683	367,627	393,664	310,453	268,611
thereof hazardous waste to landfill	t	7,660	6,294	7,995	n.r.	n.r.
thereof hazardous waste for recycling	t	204,388	277,074	308,580	n.r.	n.r.
thereof hazardous waste for incineration (with energy recovery)	t	21,426	n.r.	n.r.	n.r.	n.r.
thereof hazardous waste for incineration (without energy recovery)	t	1,451	n.r.	n.r.	n.r.	n.r.
thereof hazardous waste for other disposal options	t	102,525	59,704	48,222	n.r.	n.r.
thereof transboundary movement of hazardous waste (Basel convention) ²	t	781	1,221	672	20	0
thereof other (preparation for reuse and other recovery options) ²	t	1,451	1,421	8,129	n.r.	n.r.
Waste directed to disposal ³	t	319,662	259,063	204,120	308,523	360,357
Waste diverted from disposal ³	t	545,869	539,985	430,765	n.r.	n.r.
Waste recovery or recycling rate	%	63	68	68	51	38

¹ Total waste amounts including those from one-time projects

² 2021 and 2020 data restated. Due to a layout error, the values for transboundary movement of hazardous waste (Basel convention) and other (preparation for reuse and other recovery options) were exchanged in 2020 and 2021.

³ 2021 data restated. Due to a layout error, the values for waste directed to disposal and waste diverted from disposal were exchanged in 2021. The waste recovery or recycling rate of 68% in 2021 remained unaffected.

n.r. = not reported





Spills

	Unit	2022	2021	2020	2019	2018
Spills	number	2,003	2,232	2,390	2,047	2,184
of which major (i.e., severity levels 3 to 5)	number	2	3	0	1	2
Spills volume released	liters	223,462	80,976	41,355	56,641	36,874

Environmental Expenditures¹

	Unit	2022	2021	2020	2019	2018
Environmental protection expenditures, excluding depreciation	EUR mn	443	240	135	220	196
Environmental investments for assets put into operation	EUR mn	151	150	84	98	134

¹ Excluding Borealis



Workforce Data

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Year End Headcount by Region, Gender, as well as Employment and Contract Type¹

	Austria	Rest of Europe	Middle East and Africa	Rest of the world	12/31/2022	12/31/2021
	Austria	Rest of Europe	Allica	Rest of the world	12/31/2022	12/31/2021
Employees						
Total (incl. apprentices)	5,884	14,890	583	951	22,308	22,434
thereof apprentices	113	8	0	0	121	130
Gender						
Male	4,292	10,893	507	702	16,394	16,486
Female	1,592	3,997	76	249	5,914	5,948
Contract type						
Permanent	5,443	14,589	582	939	21,553	21,635
thereof male	4,002	10,684	507	700	15,893	15,913
thereof female	1,441	3,905	75	239	5,660	5,722
Temporary ²	441	301	1	12	755	799
thereof male	290	209	0	2	501	573
thereof female	151	92	1	10	254	226
Workers who are not employees ³	72	104	0	3	179	n.r.
thereof male	56	78	0	1	135	n.r.
thereof female	16	26	0	2	44	n.r.
Employment type						
Non-guaranteed hours employees	0	0	0	0	0	n.r.
thereof male	0	0	0	0	0	n.r.
thereof female	0	0	0	0	0	n.r.
Full-time ⁴	5,361	14,330	583	936	21,210	21,197
thereof male	4,169	10,520	507	699	15,895	15,929
thereof female	1,192	3,810	76	237	5,315	5,268



	Austria	Rest of Europe	Middle East and Africa	Rest of the world	12/31/2022	12/31/2021
Part-time	523	560	0	15	1,098	1,237
thereof male	123	373	0	3	499	557
thereof female	400	187	0	12	599	680

² A temporary contract of employment is of limited duration and terminated by a specific event, such as the end of a project, the return of replaced personnel, etc.

³ Refers to employees whose work is directly controlled by the OMV Group, such as freelancers and leased personnel. This does not include workers who work at our sites but whose work (e.g., working hours) is not directly controlled by OMV, such as contractors.

⁴ At OMV Petrom, employees have the option to reduce the daily working hours to raise a child up to the age of two or three years. These employees are reported as full-time.

n.r. = not reported

Local Employment¹

	Total headcount (12/31/2022)	Thereof local nationality	%	Total hires (FY 2022)	Thereof local nationality	%
Austria						
Austria	5,884	4,653	79.08	416	235	56.49
Rest of Europe						
Belgium	1,375	1,280	93.09	47	38	80.85
Bulgaria	73	72	98.63	11	10	90.91
Croatia	2	2	100.00	0	0	n.a.
Czech Republic	48	48	100.00	8	8	100.00
Denmark	1	1	100.00	0	0	n.a.
Finland	938	904	96.38	35	28	80.00
France	897	865	96.43	33	31	93.94
Germany	953	852	89.40	50	45	90.00
Hungary	188	176	93.62	37	32	86.49
Italy	108	98	90.74	5	5	100.00
Moldova	47	46	97.87	4	3	75.00
Netherlands	196	167	85.20	4	3	75.00
Norway	65	54	83.08	2	0	0.00
Poland	7	7	100.00	0	0	n.a.
Romania	8,486	8,436	99.41	320	306	95.63
Russia	26	26	100.00	0	0	n.a.
Serbia	63	63	100.00	13	13	100.00
Slovakia	175	172	98.29	18	17	94.44



	Total headcount (12/31/2022)	Thereof local nationality	%	Total hires (FY 2022)	Thereof local nationality	%
Slovenia	68	68	100.00	6	6	100.00
Spain	8	7	87.50	1	1	100.00
Sweden	979	953	97.34	42	40	95.24
Switzerland	81	2	2.47	5	0	0.00
Turkey	49	49	100.00	4	4	100.00
United Kingdom	57	41	71.93	5	5	100.00
Middle East and Africa						
Libya	29	29	100.00	0	0	n.a.
Morocco	2	2	100.00	0	0	n.a.
South Africa	1	1	100.00	0	0	n.a.
Tunisia	234	234	100.00	12	12	100.00
United Arab Emirates (Abu Dhabi)	21	0	-	2	0	0.00
Yemen	296	295	99.66	0	0	n.a.
Rest of the world						
Argentina	1	1	100.00	0	0	n.a.
Australia	3	2	66.67	0	0	n.a.
Brazil	118	117	99.15	17	17	100.00
Chile	4	3	75.00	0	0	n.a.
China	4	4	100.00	0	0	n.a.
Colombia	3	3	100.00	1	1	100.00
Malaysia	241	239	99.17	20	20	100.00
Mexico	2	2	100.00	0	0	n.a.
New Zealand	263	203	77.19	18	12	66.67
South Korea	92	67	72.83	0	0	n.a.
United States	220	219	99.55	65	65	100.00

¹ Employees who are nationals of the country in which they are employed

n.a. = not applicable

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Parental Leave¹

	2022	2021
Total employees entitled to parental leave as at December 31		
Male	9,906	11,400
Female	3,169	4,480
Total	13,075	15,880
Took parental leave		
Male	363	280
Female	291	233
Total	654	513
Returned from parental leave		
Male	336	287 ³
Female	220	170 ³
Total	556	457 ³



	2022	2021
eine		
Male	289	0
Female	202	0
Total	491	0
Employees with agreement to return after parental leave		
Male	336	287
Female	223	170
Total	559	457
Retention rate ²		
Male	92%	n.r.
Female	80%	n.r.
Total	86%	n.r.
Return-to-work rate		
Male	100%	n.r.
Female	99%	n.r.
Total	99%	n.r.

² Excluding Borealis Group

³ Borealis Group only partly included

n.r. = not reported

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Diversity

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				Gender						Age	Total	Total
		Male		Female		<30		30–50		>50	12/31/ 2022	12/31/ 2021
	Abs.	%	Abs.	%	Abs.	%	Abs.	%	Abs.	%	Abs.	Abs.
OMV Supervisory Board	6	60.00	4	40.00	0	0.00	3	30.00	7	70.00	10	10
OMV Executive Board ¹	4	100.00	0	0.00	0	0.00	0	0.00	4	100.00	4	5
Executives ² and advanced level	680	78.43	187	21.57	0	0.00	480	55.36	387	44.64	867	823
Diversity in general ³	16,394	73.49	5,914	26.51	1,943	8.71	11,935	53.50	8,430	37.79	22,308	22,434

¹ Data is as at December 31, 2022. OMV had five Board members, thereof one female, Elena Skvortsova, for the majority of 2022. Elena Skvortsova left the Board on November 30, 2022. As of the date of publication of this report in April 2023, OMV again has five board members, thereof one female.

² Executives include OMV Senior Vice Presidents, OMV Petrom Board members, and Borealis Group Board Members

³ DUNATÁR Kft. and SapuraOMV Upstream included in 2022, excluded in 2021

Diversity by Age, Level, and Gender'

		12/31/2022									
	<30	30–50	>50	<30	30–50	>50					
	%	%	%	%	%	%					
Board (OMV Executive Board only)											
Male	0.00	0.00	100.00	0.00	0.00	100.00					
Female	0.00	0.00	0.00	0.00	0.00	100.00					
Total	0.00	0.00	100.00	0.00	0.00	100.00					
Executives (OMV Senior Vice Presidents, OMV Petrom Board members, and Borealis Group Board members)											
Male	0.00	32.43	67.57	0.00	27.27	72.73					
Female	0.00	55.56	44.44	0.00	66.67	33.33					
Total	0.00	36.96	63.04	0.00	33.33	66.67					
Advanced level											
Male	0.00	51.48	48.52	0.00	52.43	47.57					
Female	0.00	74.16	25.84	0.00	75.30	24.70					
Total	0.00	56.39	43.61	0.00	57.27	42.73					



			12/31/2022	12/31/2021					
	<30	30–50	>50	<30	30–50	>50			
	%	%	%	%	%	%			
Core level									
Male	0.48	64.28	35.24	0.33	63.83	35.83			
Female	0.86	78.42	20.72	1.28	78.69	20.04			
Total	0.60	68.80	30.60	0.63	68.50	30.87			
Primary level									
Male	3.97	60.22	35.81	2.61	62.56	34.83			
Female	6.28	67.28	26.43	4.95	68.70	26.35			
Total	4.87	62.96	32.18	3.52	64.95	31.53			
Entry level									
Male	12.08	49.13	38.78	11.90	47.97	40.13			
Female	12.91	45.33	41.76	11.63	48.40	39.98			
Total	12.51	47.15	40.34	11.75	48.20	40.05			
Technicians									
Male	8.36	40.86	50.78	6.59	48.31	45.10			
Female	6.41	16.86	76.72	5.92	28.93	65.15			
Total	8.20	38.87	52.93	6.53	46.70	46.77			
Not classified									
Male	12.29	55.28	32.43	12.95	54.24	32.81			
Female	12.54	63.14	24.33	13.82	61.77	24.41			
Total	12.35	57.03	30.63	13.14	55.86	31.01			

New Hires by Region, Gender, and Age¹

	Austria		Rest of Europe		Middle East and Africa		Rest of the world		2022		202	
	Abs.	%	Abs.	%	Abs.	%	Abs.	%	Abs.	%	Abs.	%
Gender												
Male	265	63.70	404	62.35	11	78.57	89	73.55	769	64.14	706	67.17
Female	151	36.30	244	37.65	3	21.43	32	26.45	430	35.86	345	32.83
Total	416	100.00	648	100.00	14	100.00	121	100.00	1,199	100.00	1,051	100.00



	Austria		Rest of Europe		Middle East and Africa		Rest of the world		2022			2021
	Abs.	%	Abs.	%	Abs.	%	Abs.	%	Abs.	%	Abs.	%
Age												
<30	115	27.64	166	25.62	2	14.29	18	14.88	301	25.10	342	32.54
30–50	271	65.14	416	64.20	12	85.71	89	73.55	788	65.72	617	58.71
>50	30	7.21	66	10.19	0	0.00	14	11.57	110	9.17	92	8.75
Total	416	100.00	648	100.00	14	100.00	121	100.00	1,199	100.00	1,051	100.00

Ended Contracts by Region, Gender, and Age¹

	Austria		Rest of Europe		Middle East and Africa		Rest of the world		2022			2021
	Abs.	%	Abs.	%	Abs.	%	Abs.	%	Abs.	%	Abs.	%
Gender												
Male	229	65.24	744	66.79	16	84.21	101	79.53	1,090	67.66	3,350	80.55
Female	122	34.76	370	33.21	3	15.79	26	20.47	521	32.34	809	19.45
Total	351	100.00	1,114	100.00	19	100.00	127	100.00	1,611	100.00	4,159	100.00
Age												
<30	65	18.52	110	9.87	1	5.26	23	18.11	199	12.35	213	5.12
30–50	169	48.15	448	40.22	15	78.95	74	58.27	706	43.85	1,691	40.66
>50	117	33.33	556	49.91	3	15.79	30	23.62	706	43.85	2,255	54.22
Total	351	100.00	1,114	100.00	19	100.00	127	100.00	1,611	100.00	4,159	100.00

¹ DUNATÁR Kft. and SapuraOMV Upstream included in 2022, excluded in 2021

Turnover Rate by Region, Gender, and Age¹

	Austria		Austria Rest of Europe		Middle East and Africa Rest of the we		the world	d 2022		2021		
	Abs.	%	Abs.	%	Abs.	%	Abs.	%	Abs.	%	Abs.	%
Gender												
Male	229	5.38	744	6.79	16	3.13	101	14.53	1,090	6.64	3,350	19.25
Female	122	7.84	370	9.17	3	3.89	26	10.70	521	8.81	809	13.18
Total	351	6.04	1,114	7.43	19	3.23	127	13.54	1,611	7.21	4,159	17.67



		Austria	Rest	of Europe	Middle East	and Africa	Rest of	the world		2022		2021
	Abs.	%	Abs.	%	Abs.	%	Abs.	%	Abs.	%	Abs.	%
Age												
<30	65	8.49	110	11.83	1	14.81	23	38.98	199	11.30	213	10.80
30–50	169	7.68	448	6.15	15	4.77	74	12.61	706	6.80	1,691	12.83
>50	117	4.11	556	8.20	3	1.13	30	10.31	706	6.93	2,255	27.26
Total	351	6.04	1,114	7.43	19	3.23	127	13.55	1,611	7.21	4,159	17.67

Annual Total Compensation Ratio¹

	12/31/2022	12/31/2021
Annual total compensation of the highest paid individual vs. median annual compensation for all employees	84:1	n.r.

¹ Excluding Borealis Group, DUNATÁR Kft., OMV International Oil & Gas GmbH, and SapuraOMV Upstream n.r. = not reported

Ratio of Annual Total Compensation 2022 of Women to Men

		Austria ¹		Romania
Significant locations of operation are countries with more than 500 employees	Headcount 12/31/2022	Ratio	Headcount 12/31/2022	Ratio
Executives (OMV Senior Vice Presidents, OMV Petrom Board members, and Borealis Group Board members)	33	1.18:1	5	1.98:1
Advanced level	281	0.99:1	91	0.89:1
Core level	837	0.90:1	656	0.95:1
Primary level	1,208	0.84:1	1,885	0.91:1
Entry level	501	0.80:1	1,759	0.86:1
Technicians	694	0.74:1	4,026	0.96:1
Not classified ²	55	1.92:1	n.r.	n.r.

¹ Excluding Borealis Group

² Apprentices, doctors, medical assistance, and works council

n.r. = not reported



Proportion of Senior Management¹ Hired from the Local Community in Significant Locations of Operation²

Senior management ¹	Austria	Belgium	Finland	France	Germany	Romania	Sweden
Hired in 2022	6	1	0	0	2	11	0
thereof local nationality	0	1	0	0	2	8	0
% of senior management hired who are of local nationality	0%	100%	n.a.	n.a.	100%	73%	n.a.

¹ Senior management = executives (OMV Senior Vice Presidents, OMV Petrom Board members, and Borealis Group Board members) and advanced level (Vice Presidents, general managers, and heads of department)

² Significant locations of operation are countries with more than 500 employees

n.a. = not applicable

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Average Hours of Training and Education by Position and Gender^{1, 2}

	2022	2021	2020
Board and executives			
Average training hours for Board and executives ³	18	14	11
Advanced level			
Average training hours for advanced level ³	25	15	13
Core level			
Average training hours for core level ³	23	18	15
Primary level			
Average training hours for primary level ³	22	19	15
Entry level			
Average training hours for entry level ³	22	17	11
Technicians			
Average training hours for technicians ³	28	15	11
Grand total			
Average training hours for all employees	23	18	12
Average training hours for female employees	18	16	12
Average training hours for male employees	24	19	13
Average hours of health, safety, and emergency response training for full-time (direct) employees	9	6	n.r.



	2022	2021	2020
Total training hours for female employees	105,010	94,514	55,633
Total training hours for male employees	385,265	305,469	161,203
Total training hours for all employees	490,275	399,983	216,837
Money spent on training (EUR)	10,090,097	8,352,725	4,349,217
Number of participants in training	21,622	20,887	16,044

¹ Excluding DUNATÁR Kft., SapuraOMV Upstream, and OMV Russia; excluding DYM Solutions, MTM, and Rosier

² Excluding conferences and training for external employees

³ Excluding Borealis Group, DUNATÁR Kft., SapuraOMV Upstream, and OMV Russia

n.r. = not reported

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OMV AG Data

Occupational Safety

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OMV Aktiengesellschaft	Unit	2022	2021	2020
Occupational safety – employees				
Fatalities	number	0	0	0
Number of hours worked	hours (thousand)	1,418	1,389	1,469
Lost-Time Injury Rate (LTIR)	per 1 mn hours worked	0.00	0.00	0.00
Lost-time injury severity	per 1 mn hours worked	0.00	0.00	0.00
Total recordable injuries	number	0	1	1
Total Recordable Injury Rate (TRIR)	per 1 mn hours worked	0.00	0.72	0.68
Occupational safety – contractors				
Fatalities	number	0	0	0
Number of hours worked	hours (thousand)	265	275	412
Lost-Time Injury Rate (LTIR)	per 1 mn hours worked	0.00	0.00	0.00
Lost-time injury severity	per 1 mn hours worked	0.00	0.00	0.00
Total recordable injuries	number	0	0	0
Total Recordable Injury Rate (TRIR)	per 1 mn hours worked	0.00	0.00	0.00
Occupational safety – employees and contractors				
Fatalities	number	0	0	0
Number of hours worked	hours (thousand)	1,683	1,664	1,881
Lost-Time Injury Rate (LTIR)	per 1 mn hours worked	0.00	0.00	0.00
Lost-time injury severity	per 1 mn hours worked	0.00	0.00	0.00
Total recordable injuries	number	0	1	1
Total Recordable Injury Rate (TRIR)	per 1 mn hours worked	0.00	0.60	0.53



Environmental Data¹

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OMV Aktiengesellschaft	Unit	2022	2021	2020
Water consumed	m ³	12,008	9,199	29,394
Total waste	t	118.0	167.0	152.5
Energy consumption	TJ	36.9	39.6	42.4
thereof electricity	MWh	7,401	7,562	8,242
thereof heat	MWh	2,840	3,448	3,534
Percentage of energy consumption from renewable sources ²	%	89	88	84
Scope 2 emissions	t CO2 equivalent	62	76	71

¹ Environmental data is collected per site, not per legal entity. The OMV Head Office in Vienna was thus used as a proxy for the legal entity OMV Aktiengesellschaft. Environmental data displayed above refers to the Head Office and only data relevant for the Head Office has been selected. Environmental data reported elsewhere in the Sustainability Report, such as GHG Scope 1 emissions and other air emissions, is not relevant for the Head Office.

² Electricity consumption is 100% from renewable sources.

Workforce

Total Headcount by Employment Type

OMV Aktiengesellschaft	12/31/2022	12/31/2021	12/31/2020
Employees			
Total (incl. apprentices)	874	870	871
Employment type			
Full-time	740	757	763
thereof male	388	388	388
thereof female	352	369	375
Part-time	134	113	108
thereof male	16	13	15
thereof female	118	100	93
Gender			
Male	404	401	403
Female	470	469	468



OMV Aktiengesellschaft	12/31/2022	12/31/2021	12/31/2020
Contract type			
Temporary ¹	93	75	125
thereof male	41	36	63
thereof female	52	39	62
Permanent	781	795	746
thereof male	363	365	340
thereof female	418	430	406
Non-guaranteed hours employees	0	n.r.	n.r.
thereof male	0	n.r.	n.r.
thereof female	0	n.r.	n.r.

¹ A temporary contract of employment is of limited duration and terminated by a specific event, such as the end of a project, the return of replaced personnel, etc.

n.r. = not reported

Local Employment (National Local Employees)¹

OMV Aktiengesellschaft	12/31/2022	12/31/2021	12/31/2020
Austria	68.54%	67.36%	67.16%

¹ According to nationality

Parental Leave

OMV Aktiengesellschaft	2022	2021	2020
Total employees entitled to parental leave as at December 31			
Male	404	401	403
Female	470	469	468
Took parental leave			
Male	14	9	11
Female	22	26	32
Returned from parental leave			
Male	14	11	11
Female	28	21	22
Employees whose parental leave ended (2021) and who were still employed 12 months after their return to work			



OMV Aktiengesellschaft	2022	2021	2020
Male	10	n.r.	n.r.
Female	19	n.r.	n.r.
Employees with agreement to return after parental leave			
Male	14	n.r.	n.r.
Female	29	n.r.	n.r.
Retention rate			
Male	91%	n.r.	n.r.
Female	90%	n.r.	n.r.
Return-to-work rate			
Male	100%	n.r.	n.r.
Female	97%	n.r.	n.r.

n.r. = not reported

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New Hires by Gender and Age

		2022		2021		2020
OMV Aktiengesellschaft	Abs.	%	Abs.	%	Abs.	%
Gender						
Male	31	43.66	35	59.32	65	54.62
Female	40	56.34	24	40.68	54	45.38
Total	71	100.00	59	100.00	119	100.00
Age						
<30	12	16.90	12	20.34	n.r.	n.r.
30–50	54	76.06	42	71.19	n.r.	n.r.
>50	5	7.04	5	8.47	n.r.	n.r.
Total	71	100.00	59	100.00	n.r.	n.r.

n.r. = not reported



Ended Contracts by Gender and Age

	2022		2021			2020	
OMV Aktiengesellschaft	Abs.	%	Abs.	%	Abs.	%	
Gender							
Male	33	48.53	30	58.82	49	57.65	
Female	35	51.47	21	41.18	36	42.35	
Total	68	100.00	51	100.00	85	100.00	
Age							
<30	10	14.71	5	9.80	n.r.	n.r.	
30–50	40	58.82	36	70.59	n.r.	n.r.	
>50	18	26.47	10	19.61	n.r.	n.r.	
Total	68	100.00	51	100.00	n.r.	n.r.	

n.r. = not reported

Fluctuation Rate by Gender and Age

		2022		2021		2020
OMV Aktiengesellschaft	Abs.	%	Abs.	%	Abs.	%
Gender						
Male	33	8.23	30	7.56	49	12.60
Female	35	7.45	21	4.52	36	8.04
Total	68	7.81	51	5.92	85	10.16
Age						
<30	10	15.00	5	6.41	10	1.19
30–50	40	25.03	36	5.65	49	5.85
>50	18	2.79	10	6.80	26	3.11
Total	68	7.81	51	5.92	85	10.16



Labor Practice Indicators

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OMV Aktiengesellschaft	2022	2021	2020
Percentage of employees who have the right to exercise freedom of association and collective bargaining	100.00%	100.00%	100.00%
Percentage of employees represented by local trade unions or works council	100.00%	100.00%	100.00%
Percentage of employees for whom minimum wages or salaries were fixed by law or agreed upon by way of collective bargaining	100.00%	100.00%	100.00%
Percentage of employees covered by mandatory period of notice under employment law or collective bargaining agreements in case of restructuring	100.00%	100.00%	100.00%

Business Principles – Key Figures

OMV Aktiengesellschaft	2022	2021	2020
Number of employees trained in business ethics	112	816	4
Number of employees trained in human rights	238	69	200